

ELECTRIC SERVICE TARIFF:
BACK-UP SERVICE
SCHEDULE: "BU-13"



PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Service Rendered on and after January, 2023	Original	12.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable upon request as a modification of the rate schedules for Power and Light (PL), and Full Use Service to Governmental Institutions (G), if the customer is a PURPA qualifying facility, or has customer-owned generation that normally operates at least 6,000 hours per year.

DEFINITIONS:

- A. **STANDBY RESERVE CAPACITY.** The customer must designate and contract for the amount of standby capacity to replace capacity from customer-owned generation when that generation is not in service. The contracted standby reserve capacity shall not exceed the nameplate rating of the customer's own generation.
- B. **BACK-UP POWER.** This is energy or capacity to replace energy generated by a customer's own equipment when that equipment is not in service. Back-up power will be supplied under the PL rates or G rate.
- C. **SUPPLEMENTARY POWER.** This is energy or capacity supplied by the Company to the customer in addition to that which is normally generated by the customer's equipment. Supplementary power will be supplied under the PL rates or G rate.
- D. **MAINTENANCE POWER.** This is energy or capacity supplied by the Company when the customer's generation is not available during the designated maintenance period.

The Company shall designate and contract with the customer for two (2) billing months in each calendar year during which the Customer may use Maintenance Power. Capacity used in compliance with the contract will be used for DETERMINATION OF BILLING DEMAND but will not carry-over to subsequent billing months. Maintenance Power will be supplied under the PL rates or G rate with the above modification.

MONTHLY RATE:

Administrative Charge	\$196.00
Standby Reserve Capacity Charge	\$2.37 per kW of standby capacity plus, Environmental Compliance Cost Recovery, plus, Nuclear Construction Cost Recovery, plus, appropriate Demand Side Management, plus, Municipal Franchise Fee
Local Facilities Charge	Site Specific

SCHEDULE: "BU-13"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 2	With Service Rendered on and after January, 2023	Original	12.20

SAFETY, POWER QUALITY AND INTERCONNECTION REQUIREMENTS:

Each customer must enter into a separate Interconnection Agreement or Statement of Interconnection Responsibility for Customer-owned Generation. The customer is responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The Company has adopted The Southern Company's "Distribution Interconnection Policy" and "Southern Company Transmission Parallel Operation Requirements" to establish the criteria for interconnection, including system protection, power quality, and operating requirements. The applicable documents and their successors are available to the public on the Company's website and from Company representatives. The customer must be familiar with the applicable documents and follow their instructions and procedures.

The cost of interconnection will be paid by the customer according to Company policies and the applicable agreement. The customer may be required to enter into an Excess Facilities Charge (EFC) Agreement with the Company to cover any incremental interconnection and/or on-going costs.

TERM OF CONTRACT:

One (1) year. The customer is required to remain on the BU tariff for a period of twelve (12) billing months from the contract date. The contract shall automatically renew on the anniversary date of the contract for an additional twelve (12) billing months but may be terminated in the event the generation is discontinued or removed. To withdraw from the tariff, the customer must provide the Company with written notification that the generation is discontinued or removed. Additionally, either party may choose not to renew the contract by providing written notice to the other party at least 30 days prior to the contract's anniversary (renewal) date.

GENERAL TERMS AND CONDITIONS

The charges calculated under this schedule are subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders. Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.