

ELECTRIC SERVICE TARIFF:



**DER DEMAND RESPONSE CREDIT RIDER
SCHEDULE: "DRC-1" (Pilot)**

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AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

This schedule is applicable to qualifying Commercial and Industrial customers who are participating in the Company's Resiliency Asset Service (RAS) tariff and who contract with the Company in a separate RAS Service Agreement to provide, upon the Company's request, at least 1,000 kilowatts (kW) of demand reduction through a dispatchable Distributed Energy Resource (DER) installed by the Company. Multiple accounts under the same corporate ownership may be combined to meet the demand reduction requirements so long as (i) the minimum peak demand at each premises is at least 200 kW, and (ii) the customer has designated a single point of operational contact for notifications for all accounts under the DER DRC Customer Agreement. Participating customers must enter a written DER DRC Customer Agreement with the Company. Fixed Pricing Alternative (FPA), Electric Arc Furnace (EAF), Demand Plus Energy Credit (DPEC), and Time of Use – Supplier Choice (TOU-SC) customers are not eligible for this schedule.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard voltage.

DESCRIPTION:

This schedule allows participating customers to earn bill credits for demand reduction achieved through a behind-the-meter DER installed under the RAS tariff. Customer will receive credits on their electric bill in exchange for reduction of the customer's electric demand through operation of the DER during periods of extreme supply and demand conditions, such conditions defined as a Demand Response Event. The Company will notify the customer at least 30 minutes prior to each time the customer must provide demand reductions under this schedule.

DETERMINATION OF NON-FIRM DEMAND LEVEL, FIRM DEMAND LEVEL, AND CREDITS:

Non-Firm Demand Level (NDL) is the demand level that the customer agrees to reduce via a DER during a demand response event. NDL must be equal to or less than the nameplate capacity of the customer's DER and must be at least 200kW at each premises. For Real Time Pricing (RTP) customers, a Firm Demand Level (FDL) is the demand level that the customer's measured demand cannot exceed during a demand response event and must be lower than the customer's Customer Baseline Load (CBL) by at least the NDL.

The customer's NDL and FDL, where applicable, will be established in a separate DER DRC Customer Agreement with the Company. A customer's NDL must not exceed the customer's maximum measured demand for the year, and for RTP customers it must not exceed the contracted CBL demand. Monthly credits will be paid to the customer based on the product of the NDL and Credit Value as specified in the DER DRC Customer Agreement. Such Credit Value will be determined based upon the levelized value of demand reduction derived from the Company's capacity price forecast.

The customer's maximum measured demand will be subject to an annual review. If the contracted NDL differs from the customer's maximum measured demand during an annual review, the NDL may be adjusted by the Company to reflect the measured demand observed during the review. If an adjustment to the NDL is necessary, the Credit Value may also be adjusted by the Company. The contracted NDL and FDL, where the FDL is applicable, may be adjusted at any time by mutual agreement of the customer and the Company.

Credits will begin once the DER under RAS has been commissioned and the customer achieves normal load operations as contracted in the DER DRC Customer Agreement.

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COMPLIANCE INCENTIVE:

If (i) the customer prevents the operation of the DER during a Demand Response Event, (ii) the RAS Service Agreement is terminated for any reason, (iii) the customer fails to comply with the terms and conditions of this schedule or the DER DRC Customer Agreement, or (iv) with respect to an RTP customer, the customer does not comply to the FDL during a Demand Response Event, then the Company may (a) temporarily suspend service under this schedule, or (b) terminate service under this schedule. If the Company terminates service under this schedule, the compliance incentive may be enforced.

The compliance incentive includes immediate suspension of future monthly credits under this schedule and the customer will be billed for the difference in the net present value of credits paid to the customer and the demand response value received from the customer since the effective date of the DER DRC Customer Agreement. Additionally, the compliance incentive may include a replacement cost equal to the Company's capacity price forecast for the next sixty (60) months multiplied by the contracted NDL.

ADMINISTRATIVE CHARGE:

Customers participating under this schedule will be billed an administrative charge of \$120.00 per month. If additional metering, testing, or communication equipment is required, the equipment and its installation must be paid for by the customer in addition to the administrative charge.

LIMITS ON DEMAND REDUCTION:

Customers participating under this schedule will contract with the Company to provide a specific number of continuous demand response hours per event as agreed to by the customer and the Company in the required DER DRC Customer Agreement.

The maximum hours of demand reduction per year is 200.

TERM OF SERVICE:

The DER DRC Customer Agreement will identify the term of service, which will not exceed the term of the corresponding RAS Service Agreement.

GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate service under this schedule and to terminate any related agreement, without penalty or further obligation of Company, if (i) DRC is discontinued with the approval of the Georgia Public Service Commission, (ii) the participating customer fails to meet any obligations or requirements under DRC or the related DER DRC Customer Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for Electric Service.

The credit calculated under this schedule is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.