

**ELECTRIC SERVICE TARIFF:  
 FULL USE SERVICE TO  
 GOVERNMENTAL INSTITUTIONS  
 SCHEDULE: "G-23"**



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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity, except that service under this tariff is not available to a customer who is served from an underground network system or who applies for service after December 29, 1981 at a service level below twelve (12) kV.

**APPLICABILITY:**

Full use service to large Federal, State, and Municipal agencies and Institutions at a single delivery point through a single meter. This schedule is not applicable to Housing Projects or other Governmental agencies or institutions whose service requirements are predominantly residential, nor is it available to any customer who has more than one (1) meter per structure.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard voltage.

**MONTHLY RATE:**

**Energy Charge Including Demand Charge**

<b>Basic Service Charge</b> .....	<b>\$138.00</b>
<b>All consumption (kWh) not greater than 300 hours times the billing demand:</b>	
<b>First 50,000 kWh</b> .....	<b>8.9467¢ per kWh</b>
<b>Next 150,000 kWh</b> .....	<b>8.6705¢ per kWh</b>
<b>Next 800,000 kWh</b> .....	<b>6.5842¢ per kWh</b>
<b>Over 1,000,000 kWh</b> .....	<b>6.0821¢ per kWh</b>
<b>All consumption (kWh) in excess of 300 hours times the billing demand</b> .....	
	<b>1.7127¢ per kWh</b>

**Minimum Monthly Bill:**

**\$138.00 Basic Service Charge plus \$12.04 per kW of Billing Demand, but not less than \$5,170.00 per month, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.**

**DETERMINATION OF REACTIVE DEMAND:**

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.34 per excess kVAR.

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## ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

## NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

## DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

## FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

## MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

## DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

- (1) The current actual demand, or
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first eleven (11) months on this tariff based on the greater of:

- (1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
- (2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

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In no case shall the Billing Demand be less than the greatest of:

- (1) The contract minimum, or
- (2) Fifty percent (50%) of the total contract capacity, or
- (3) 3,000 kW for any customer applying for service under this rate subsequent to December 22, 1971  
or
- (4) 6,000 kW for any customer applying for service under this rate subsequent to December 29, 1981.

### TERM OF CONTRACT:

One (1) year.

### GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.